

TABLE 6A. Primary Products of the Industry, by Geographic Areas: 1963 and 1958-continued

Product and geographic area	Unit of measure	Quantity	Value (\$1,000)	Quantity	Value (\$1,000)
WEST SOUTH CENTRAL—Continued					
Southwest Texas					
Crude petroleum, including field condensate and drins shipped or used in lease operations.....	1,000 barrels	1,000	19,404	70,712	55,604
Natural gas gross production, total.....	Million cu. ft. ²	125.57	3,243	(X)	
Gas from oil wells.....	do	5		(X)	
Gas from gas wells.....	do	18,798	3,837	(X)	
Disposition:					
Delivered:					
To distributors and transmission companies and net deliveries to natural gas liquids plants ³	do	106,777	16,345		
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....*	do	7	1,449		
Used in lease operations.....	do		121,137	16,332	
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do	1,000 barrels	822	83,549	115
Vented to air, burned in flares, and other losses.....	do		2,158	83,537	(X)
North Central Texas A				12	
Crude petroleum, including field condensate and drins.....	1,000 barrels	1,000	Used in lease operation	611,46	(X)
Shipped.....	do	do	220	61,788	
Used in lease operations.....	do		1,238	549,67	
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do		3		(X)
Vented to air, burned in flares, and other losses.....	do		62,93	118,012	
Natural gas gross production, total.....	Million cu. ft.	6	62,90	118,012	(X)
Gas from oil wells.....	do		8		(X)
Gas from gas wells.....	do		28		(X)
Disposition:					
Delivered:					
To distributors and transmission companies and net deliveries to natural gas liquids plants ³	do	125.8	125.8		
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do	24	24		
Used in lease operations.....	do		48.06	48.06	
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do		Million cu. ft.	0	
Vented to air, burned in flares, and other losses.....	do		77.76	77.76	15,280
North Central Texas B			Gas from oil wells	4	109
Crude petroleum, including field condensate and drins.....	1,000 barrels	1,000	Gas from gas wells	do	(X)
Shipped.....	do	do	118,624	118,624	(X)
Used in lease operations.....	do		do	1,129	(X)
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do		4,427	4,427	(X)
Vented to air, burned in flares, and other losses.....	do		320	320	119,212
Natural gas gross production, total.....	Million cu. ft. ²	do	1,324	1,324	(X)
Disposition:					
Delivered:					
To distributors and transmission companies and net deliveries to natural gas liquids plants ³	do	40,937	40,903		
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do	34	34		
Used in lease operations.....	do		92,44	92,44	
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do		4	4	
Net change in underground storage.....	do		38.21	38.21	9,223
Vented to air, burned in flares, and other losses.....	do		4	4	10
East Texas A			54.23	54.23	1
Crude petroleum, including field condensate and drins shipped or used in lease operations.....	1,000 barrels	1,000	0	0	(X)
Natural gas gross production, total.....	Million cu. ft. ²	do	84,803	84,803)
Gas from oil wells.....	do		997	997	(X)
Gas from gas wells.....	do		3,360	3,360	(X)
Disposition:					
Delivered:					
To distributors and transmission companies and net deliveries to natural gas liquids plants ³	do	1,143	1,143		
To consumers (domestic, commercial, and industrial, including deliveries to own refineries).....	do	8	8		
Used in lease operations.....	do		2,133	2,133	83,110
Returned to underground formations for repressuring, pressure maintenance, and cycling.....	do		28,809	28,809	(X)
Net change in underground storage.....	do		95,58	95,58	X
Vented to air, burned in flares, and other losses.....	do		6	6	(X)
East Texas B			55.22	55.22	X
			3	3	(X)
			40,36	40,36	X

See footnotes at end of table.